

GENERAL INFORMATION

CUSTOMER	FORGE UTAH	WELL
DATE	7/14/2023	REPORT NUMBER 121
RIG / TYPE	Frontier 16	LAST CASING 11.75" Int csng
RKB ELEVATION	5447.65'	LAST CASING SHOE (FT MDRT) 4839' MD
SPUD DATE	4/26/2023	LAST SURVEY (MD/INC/AZI)) 10165' MD/INC 65.97/AZI 103.61
MIDNIGHT DEPTH (FT MDRT)	10947' MD	COMPANY REPRESENTATIVES Leroy Swearingen/Brian Gresham
PREVIOUS MIDNIGHT DEPTH (FT MDRT)	10947' MD	MUD LOGGERS A.T. Kuhns/Reed Barrett
24 HRS PROGRESS (FT)	0 FT	SAMPLE CATCHERS Nash Cantwell
Current Hole Depth (FT)	10947' MD	

GENERAL MUD INFORMATION

MUD TYPE	WBM	ECD (PPG)	----
MW IN (PPG)	8.4	MUD PIT TEMPERATURE (deg C)	
MW OUT (PPG)	8.4	FLOW LINE TEMPERATURE (deg C)	

DRILLING PARAMETERS (PREVIOUS DRILLING)

PARAMETER	DEPTH	MAXIMUM	AVERAGE
ROP	NO DRILLING THIS TOUR		
WOB			
SPP			
FLOW IN			

LITHOLOGY

FROM / TO DEPTH	Description
First Sample On Tour 10947' MD	NO DRILLING THIS TOUR
12:00 Sample 10947' MD	
Last Sample Before Report 10947' MD	

DRILL EVENTS

LAST 24 HOURS OPERATION SUMMARY	Cement Pump 630 bbls lead cement @ 13.8 ppg, drop plug, pump 336 bbls displacement, bump plug, flush surface line, R/U to pump down back side, wait on orders
0600 - 1600 OPERATION SUMMARY	Wait on orders, install ODS valve on mud cross, remove DS valve on mud cross, drop plumb bob down backside 46 ft to cement, install valve back on mud cross, clean radiators on generators, housekeeping, hook up seperator, pump through to check for leaks
NEXT 24 HOURS OPERATION	Wait on cement, Nipple down BOP, Nipple up BOP